

Company Report

JNCEC (579 HK) – Hold

Independent Power Producers 12-month target price: HK\$1.74

Key data Share price (HK\$) 1.64 Target price (HK\$) 1.74 Upside potential (%) 6.0% 1.85 / 1.57 52Wk H/L(HK\$) 6,149.9 Issued shares (mn) 1,637.6 H-shares (mn) Domestic shares (mn) 4.512.4 H-share market cap (HK\$mn) 1,637.6 30-day avg turnover (HK\$mn) 0.24 Major shareholder (%): 68.0 BEIH

Source: Company & Bloomberg

Revenue composition in FY11 (%)

Gas	69.1%
Wind	30.1%
Hydro	0.3%
Others	0.5%

Source: Company

Share performance (%)

	Absolute	Relative*
1-mth	(5.7)	(10.5)
3-mth	1.2	(4.7)
6-mth	(0.6)	7.0

*Relative to Hang Seng Index Source: Bloomberg

Share price performance



Source: Bloomberg

Analyst

Report Date: 27 August 2012

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Previous report Date: 11 Apr 2012 Rating – HOLD

Key takeaways from analyst presentation

The group posted net profit of Rmb423.5mn in 1H2012, which is in line with expectation. Capacity plan of gas-fired power business is on track and is expected to bring in significant contribution to 2013 earnings. But due to the slight delay in wind power projects construction, we lower our target price by 1.7% to HK\$1.74, representing est 2012 PE of 8.6x and PB of 0.95x. Maintain Hold.

Half-year results in line with expectation: The group posted revenue of Rmb1,809.7mn, down 4.4% YoY/10.1% HoH mainly due to the decrease in heat and electricity sales of the gas-fired power segment as a result of the inspection and maintenance of power generation units. But thanks to twice on-grid tariff hikes in Apr and Dec last year and decrease in unit gas consumption, net profit of the group increased by 4.9% YoY/6.0% HoH to Rmb423.5mn.

Capacity plan on track: Installed capacity of the group's gas-fired power business is expected to increase by 87.2% YoY to 2,228MW by the end of 2012 and 288.2% YoY to 4,620MW by the end of 2013. For the wind segment, installed capacity is expected to reach 1,790MW in 2012 and 3,700MW in 2013, representing YoY growth of 37.4% and 154.9% respectively.

Valuation: We lower our est 2012 FD EPS slightly by 1.6% to Rmb0.1647 due to a slight decrease in expected wind installed capacity in 2012. We lower our target price by 1.7% to HK\$1.74, representing est 2012 PE of 8.6x and PB of 0.95x. Maintain Hold.

Risk factors: Change in government subsidy policy, high gearing, fuel

Results and Valuation

(FY ended Dec 31)	FY09A	FY10A	FY11A	FY12F	FY13F
Revenue (Rmb mn)	4,785.5	3,624.8	3,905.0	5,065.5	9,030.2
YoY Chg (%)	112.1%	-24.3%	7.7%	29.7%	78.3%
Net Income (Rmb mn)	179.6	488.9	803.5	1,012.6	1,355.0
YoY Chg (%)	299.5%	172.2%	64.3%	26.0%	33.8%
FD EPS (Rmb)	0.0488	0.1023	0.1332	0.1647	0.2203
YoY Chg (%)	178.9%	109.6%	30.2%	23.6%	33.8%
NBV (Rmb/share)	1.4351	1.4155	1.4558	1.4847	1.6721
PE(x)	-	-	10.61	8.58	6.41
PB (x)	-	-	0.97	0.95	0.85
ROAA (%)	1.13%	2.43%	3.48%	3.33%	3.31%
ROAE (%)	3.99%	8.12%	10.34%	11.31%	13.96%
Net D/E (%)	214.0%	162.3%	134.4%	250.5%	304.6%

^{*}We assume Rmb1 = HK\$1.23; Source: Company, ABCI Securities estimates



Key takeaways

Results in line with expectation: The group posted revenue of Rmb1,809.7mn, down 4.4% YoY/10.1% HoH mainly due to the decrease in heat and electricity sales of the gas-fired power segment as a result of the inspection and maintenance of power generation units. But thanks to twice on-grid tariff hikes in Apr and Dec last year and decrease in unit gas consumption, net profit of the group increased by 4.9% YoY/6.0% HoH to Rmb423.5mn.

Utilization hours of the gas-fired plants was 1,750 hours in 1H2012 but the management is confident that it can meet annual target of 4,500 hours in 2012 as winter will be the peak season of the business. We make a more conservative assumption of 4,250 utilization hours in 2012 and 2013. On the other hand, utilization hours of the wind-power segment was 1,006hrs in 1H2012, and we believe our 2012 assumptions of 2,151 hours is achievable as wind speed starts to pick up.

Capacity plan on track: No capacity is added to the gas-fired power and wind power in 1H2012 but the construction of Jingqiao Power Plant with a capacity of 838MW was substantially completed which is in line with the original expansion plan. As the Jingqiao Power Plant is expected to commence production in 4Q2012, the new capacity will be fully reflected in 2013 results. In addition, the equipment procurement bidding process for the Gaoantun project was completed while the Gaojing Project, which obtained approval in Mar 2012, has already entered the phase for the design plan optimization and equipment procurement bidding. We believe the Gaoantun and Gaojing projects will be able to commence operation in 4Q2013. Installed capacity of the gas-fired power of the group is expected to increase by 87.2% YoY to 2,228MW by the end of 2012 and 288.2% YoY to 4,620MW by the end of 2013. For the wind segment, installed capacity is expected to reach 1,790MW in 2012 and 3,700MW in 2013, representing YoY growth of 37.4% and 154.9% respectively.

Gas-Fired Power Project of the group

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Location	Projects	Commencement		nstalled apacity
				MW)
			(-	., ,
Southwest Thermal Power Centre	Jingqiao Gas-Fired Power Project	2012		838
Northwest Thermal Power Centre	Gaoantun Gas-fired Power Project	2013 (Approved in 2011)		845
Northwest Thermal Power Centre	Gaojing Gas-fired Power Project	2013 (Preliminary approval was granted)		1,308
			Total	2 991

Source: Company

Funding needs: CAPEX will reach Rmb4.4bn in 2H2012 (total of Rmb6.0bn in 2012) and Rmb10bn in 2013 in order to support the construction of Gaoantun and Gaojing gas fired plants as well as the wind power projects. We expect borrowings (e.g. corporate bonds) will continue to be the major channel for the group to get its funding needs and we estimate gearing ratio will increase from 140% as at 30 Jun 2012 to 250% by the end of 2012.

Valuation: We lower our est 2012 FD EPS slightly by 1.6% to Rmb0.1647 due to a slight decrease in expected wind installed capacity in 2012. We lower our target price by 1.7% to HK\$1.74, representing est 2012 PE of 8.6x and PB of 0.95x



Major Assumptions

FY ended Dec 31	2009	2010	2011	2012F	2013F
Consolidated installed capacity (MW)	2,008	2,255	2,499	4282	8,584
Gas	1,190	1,190	1,190	2,228	4,620
Wind	811	1,059	1,303	1,845	3,760
Hydro	6	6	6	264	264
Gross generation (GWh)	4,680	7,390	7,745	9,748	17,621
Gas	3,855	5,042	5,198	5,793	11,164
Wind	802	2,326	2,525	3,485	5,560
Hydro	23	22	22	471	898
Net generation (GWh)	4,558	7,216	7,554	9,563	17,287
Gas	3,748	4,906	5,058	5,677	10,941
Wind	787	2,288	2,474	3,415	5,448
Hydro	23	22	22	471	898
Av utilization hours					
Gas	3,239	4,237	4,250	4,250	4,250
Wind	2,243	2,369	2,000	2,150	2,150
Hydro	3,529	3,438	3,400	3,400	3,400
Av on-grid tariffs (Rmb/kwh)					
Gas	0.4825	0.5211	0.5580	0.5915	0.6151
(YoY)	14.8%	8.0%	7.1%	6.0%	4.0%
Wind	0.5412	0.5281	0.5418	0.5548	0.5659
(YoY)	7.9%	-2.4%	2.6%	2.4%	2.0%
Hydro	0.3133	0.2892	0.3227	0.3292	0.3358
(YoY)	14.6%	-7.7%	11.6%	2.0%	2.0%

Source: Company, ABCI Securities estimates

Half-year results

FY ended Dec 31 (Rmbmn)	1H11	2H11	1H12	YoY	НоН
Revenue	1,892.3	2,012.8	1,809.7	-4.4%	-10.1%
Other net income	429.3	532.8	308.3	-28.2%	-42.1%
Total	2,321.6	2,545.6	2,117.9	-8.8%	-16.8%
Gas consumption	(1,027.2)	(1,082.8)	(829.8)	-19.2%	-23.4%
Service concession construction costs	0.0	0.0	0.0	-	-
D&A	(391.6)	(376.1)	(406.6)	3.8%	8.1%
Personnel costs	(81.2)	(113.6)	(86.3)	6.2%	-24.1%
Repairs and maintenance	(36.2)	(66.6)	(45.1)	24.8%	-32.2%
Other expenses	(76.7)	(118.4)	(92.5)	20.6%	-21.8%
Other gains and losses	0.3	(6.3)	100.2	-	-
EBIT	708.9	781.8	757.8	6.9%	-3.1%
Interest income	9.2	6.2	13.8	50.5%	124.1%
Finance costs	(283.8)	(298.8)	(339.5)	19.6%	13.6%
Share of results of associates	78.3	69.1	106.2	35.6%	53.6%
Share of results of jointly controlled entities	(1.3)	1.0	0.1	-	-86.5%
EBT	511.3	559.2	538.4	5.3%	-3.7%
Tax	(76.3)	(99.3)	(75.2)	-1.5%	-24.3%
MI	(31.2)	(60.4)	(39.7)	27.4%	-34.2%
Net Profit	403.9	399.6	423.5	4.9%	6.0%



Profit Forecast

FY ended Dec 31 (Rmbmn)	2009	2010	2011	2012F	2013F
Revenue	4,785.5	3,624.8	3,905.0	5,065.5	9,030.2
Other net income	580.2	609.0	962.1	1,225.0	1,230.0
Total	5,365.7	4,233.9	4,867.2	6,290.5	10,260.2
Gas consumption	(1,458.6)	(1,970.5)	(2,110.1)	(2,541.6)	(5,045.2)
Service concession construction costs	(2,375.7)	0.0	0.0	0.0	0.0
D&A	(496.4)	(758.1)	(767.8)	(897.7)	(1,197.7)
Personnel costs	(119.4)	(184.3)	(194.8)	(253.3)	(316.1)
Repairs and maintenance	(98.7)	(104.5)	(102.7)	(152.0)	(270.9)
Other expenses	(335.9)	(235.2)	(195.1)	(314.5)	(513.0)
Other gains and losses	(3.6)	27.8	(6.0)	0.0	0.0
EBIT	477.3	1,009.0	1,490.7	2,131.4	2,917.4
Interest income	18.0	12.7	15.3	13.0	13.0
Finance costs	(299.2)	(500.3)	(582.6)	(969.7)	(1,269.7)
Share of results of associates	15.6	55.2	147.4	200.0	225.0
Share of results of jointly controlled entities	5.1	0.4	(0.3)	0.4	0.4
EBT	216.7	577.1	1,070.5	1,375.1	1,886.1
Tax	(17.8)	(56.3)	(175.6)	(247.5)	(377.2)
MI	(19.4)	(31.9)	(91.5)	(115.0)	(153.9)
Net Profit	179.6	488.9	803.5	1,012.6	1,355.0
D&A	(496.4)	(758.1)	(767.8)	(897.7)	(1,197.7)
Adjusted EBITDA	393.5	1,158.1	1,296.3	1,804.1	2,885.1
Adjusted EBIT	(102.9)	400.0	528.6	906.4	1,687.4
Dividends (post-listing)	-	-	53.7	202.5	271.0
Dividends (pre-listing)	13.9	247.9	609.5	-	-
No. of issued shares at end of period (mn)	3,676.7	4,778.5	6,032.2	6,149.9	6,149.9
Domestic shares (mn shares)			4,524.1	4,512.4	4,512.4
H-shares (mn shares)			1,508.1	1,637.5	1,637.5
Per share value (Rmb)					
Basic EPS	0.0488	0.1023	0.1332	0.1647	0.2203
NBV	1.4351	1.4155	1.4558	1.4847	1.6721
DPS	-	-	0.00874	0.03293	0.04407
Net debt per share	3.0713	2.2969	1.9559	3.7189	5.0931

Financial Ratio Analysis

FY ended Dec 31 (Rmbmn)	2009	2010	2011	2012F	2013F
Profitability					
Adjusted EBITDA margin	8.2%	31.9%	33.2%	35.6%	31.9%
Adjusted EBIT margin	-2.2%	11.0%	13.5%	17.9%	18.7%
Net profit margin	3.8%	13.5%	20.6%	20.0%	15.0%
ROAA	1.13%	2.43%	3.48%	3.33%	3.31%
ROAE	3.99%	8.12%	10.34%	11.31%	13.96%
Leverage					
Current ratio	0.38	0.52	0.55	0.45	0.35
Quick ratio	0.37	0.51	0.54	0.44	0.34
Interest coverage (EBITDA/ Finance cost)	1.32	2.32	2.23	1.86	2.27
Net debt/Equity	214.0%	162.3%	134.4%	250.5%	304.6%

Source: Company, ABCI Securities estimates



Balance Sheet Forecast

As of Dec 31 (Rmbmn)	2009	2010	2011	2012F	2013F
PPE	11,104.1	11,812.7	14,044.4	25,375.2	36,376.4
Intangible assets	3,995.9	3,806.3	3,627.5	3,408.4	3,209.4
Others	2,256.2	2,707.3	3,270.6	3,270.6	3,270.9
Non-current assets	17,356.2	18,326.3	20,942.5	32,054.1	42,856.7
Inventories	11,279.1	17,356.2	18,326.3	20,942.5	32,054.1
Trade and bill receivables	85.8	35.0	35.1	51.4	59.6
Other receivables, deposits and prepayments	301.7	849.8	1,157.4	1,401.7	1,651.5
Other current assets	294.3	303.6	330.2	330.2	330.2
Cash and cash equivalents	753.9	638.8	2,443.4	1,370.9	420.3
Assets classified as held for sale	0.0	282.4	0.0	0.0	0.0
Current assets	2,018.4	2,523.0	4,358.6	3,546.8	3,536.1
Trade and other payables	1,563.5	1,644.3	1,367.0	1,418.3	3,557.7
Amounts due to related parties	97.6	157.6	260.7	320.0	320.0
Bank and other borrowings-due within one year	3,599.1	2,731.3	6,087.5	6,087.5	6,087.5
Income tax payable	9.3	43.5	65.8	65.8	65.8
Deferred income-current portion	27.9	90.6	160.1	0.0	0.0
Others	0.0	176.1	0.0	0.0	0.0
Current liabilities	5,297.3	4,843.4	7,941.1	7,891.6	10,031.0
Bank and other borrowings-due after one year	8,461.1	8,883.4	8,154.6	18,154.6	25,654.6
Deferred tax liabilities	0.0	4.2	3.8	3.8	3.8
Deferred income	50.7	44.7	42.1	42.1	42.1
Other non-current liabilities	0.0	0.0	0.0	0.0	0.0
Non-current liabilities	8,511.7	8,932.4	8,200.5	18,200.5	25,700.5
Total assets	19,374.6	20,849.3	25,301.1	35,600.9	46,392.8
Net assets	5,565.5	7,073.5	9,159.4	9,508.8	10,661.2
Capital and Reserves					
Share capital	1,006.4	5,000.0	6,032.2	6,032.2	6,032.2
Reserves	4,270.1	1,764.2	2,749.4	3,098.8	4,251.2
Equity attributable to owners of the Company	5,276.6	6,764.2	8,781.6	9,131.0	10,283.4
MI	289.0	309.3	377.8	377.8	377.8
Total Equity	5,565.5	7,073.5	9,159.4	9,508.8	10,661.3
Net debt	11,292.3	10,975.9	11,798.7	22,871.2	31,321.8
Gross debt	12,060.2	11,614.7	14,242.1	24,242.1	31,742.1

Cash Flow Forecast

As of Dec 31 (Rmbmn)	2009	2010	2011	2012F	2013F
EBITDA	393.5	1,158.1	1,296.3	1,804.1	2,885.1
Change in working capital	(679.4)	(120.5)	(413.6)	(310.3)	1,199.5
Others	592.6	570.5	962.1	0.0	0.0
Cash (used in)/generated from operations	306.8	1,608.1	1,844.8	2,718.8	5,314.5
Income tax paid	(36.4)	(69.9)	(175.6)	(247.5)	(377.2)
CF from operating activities	270.4	1,538.2	1,669.3	2,471.3	4,937.3
CAPEX	(5,982.3)	(1,772.4)	(2,854.0)	(12,000.0)	(12,000.0)
Others	(151.6)	(159.5)	(613.8)	13.0	13.0
Cash flows from investing activities	(6,133.9)	(1,931.9)	(3,467.8)	(11,987.0)	(11,987.0)
New loans raised	5,559.4	(359.8)	2,730.5	10,000.0	7,500.0
Net proceeds from issue of shares	0.0	0.0	1,550.0	0.0	0.0
Dividends paid	0.0	(186.5)	(60.0)	(663.2)	(202.5)
Interest paid	(456.3)	(496.2)	(792.4)	(969.7)	(1,269.7)
Others	944.8	1,323.7	0.0	136.1	71.2
Cash flows from financing activities	6,047.9	281.3	3,428.1	8,503.2	6,099.0
Net (decrease)/increase in cash and cash equivalents	184.4	(112.4)	1,629.5	(1,012.5)	(950.6)
Cash and cash equivalents at beg of yr	569.5	753.9	753.9	2,383.4	1,370.9
Effect of foreign exchange rates, net	0.0	(0.9)	0.0	0.0	0.0
Cash and cash equivalents at end of year/period	753.9	640.6	2,383.4	1,370.9	420.3

Source: Company, ABCI Securities estimates



Disclosures

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